

FILE NOTATIONS

Entered in NID File ✓
 Location Map Pinned ✓
 Card Indexed ✓

Checked by Chief *PMB*
 Approval Letter *7-15-73*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *12-23-73*
 ✓ W. WW. TA.
 OS. PA.

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Miller's Log ✓
 Electric Logs (No.)
 E. I. Dual I Lat. GR-N. Micro
 MC Sonic GR. Lat. Mi-L. Sonic
 BLog. CCLog. Others,

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texaco Inc., Attention Tommie Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE 1/4 NE 1/4 Sec. 11

920' FNL & 1119' FEL Sec. 11

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

920'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

First well

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

10,750'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6314' GR.

22. APPROX. DATE WORK WILL START*

August 1, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5#	500	Circ. to surface
9-7/8"	7-5/8"	26.4 & 29.7#	8850	350 SK
6-3/4"	5-1/2"	17 & 20#	10750	600' above pay zone run DV collar at approx. 6000' and cnt. up to 2200'.

Propose to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. No cores or DST's are planned. Logs will be run from surface to TD. Prospective zones will be perforated and treated as necessary. Blowout preventor equipment will be 8" and 10" series 1500 with blind and pipe rams hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Tommie Bliss

TITLE

Dist. Superintendent

DATE

July 20, 1973

(This space for Federal or State office use)

PERMIT NO.

43-013-30241

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: /

TITLE

DATE

USGS (3) - OGCC (2) - TB - EHM - MAK
SLC SLC

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-002-2462
B. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Inc., Attention Tommie Bliss		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		8. FARM OR LEASE NAME Ute Tribe "C"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface NE 1/4 Sec. 11 920' FNL & 1119' FNL Sec. 11 At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 miles northwest of Duchesne, Utah		10. FIELD AND POOL, OR WILDCAT Altamont Dev.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 920'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-3-S, R-6-W
16. NO. OF ACRES IN LEASE ---		12. COUNTY OR PARISH Duchesne
17. NO. OF ACRES ASSIGNED TO THIS WELL 640		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First well 10,750'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6314' GR.		22. APPROX. DATE WORK WILL START* August 1, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5#	500	Circ. to Surface
9-7/8"	7-5/8"	26.4 & 29.7#	8850	350 SX
6-3/4"	5-1/2"	17 & 20#	10750	600' above pay zone run DV collar at approx. 6000' and cnt. up to 2200'.

Propose to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. No cores or DST's are planned. Logs will be run from surface to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be 8" and 10" series 1500 with blind and pipe rams hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Necessary steps will be taken to protect the environment.

139-3/139-4
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Signed: Tommie Bliss TITLE Dist. Superintendent DATE July 20, 1973

(This space for Federal or State office use)

PERMIT NO. 43-013-30241

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

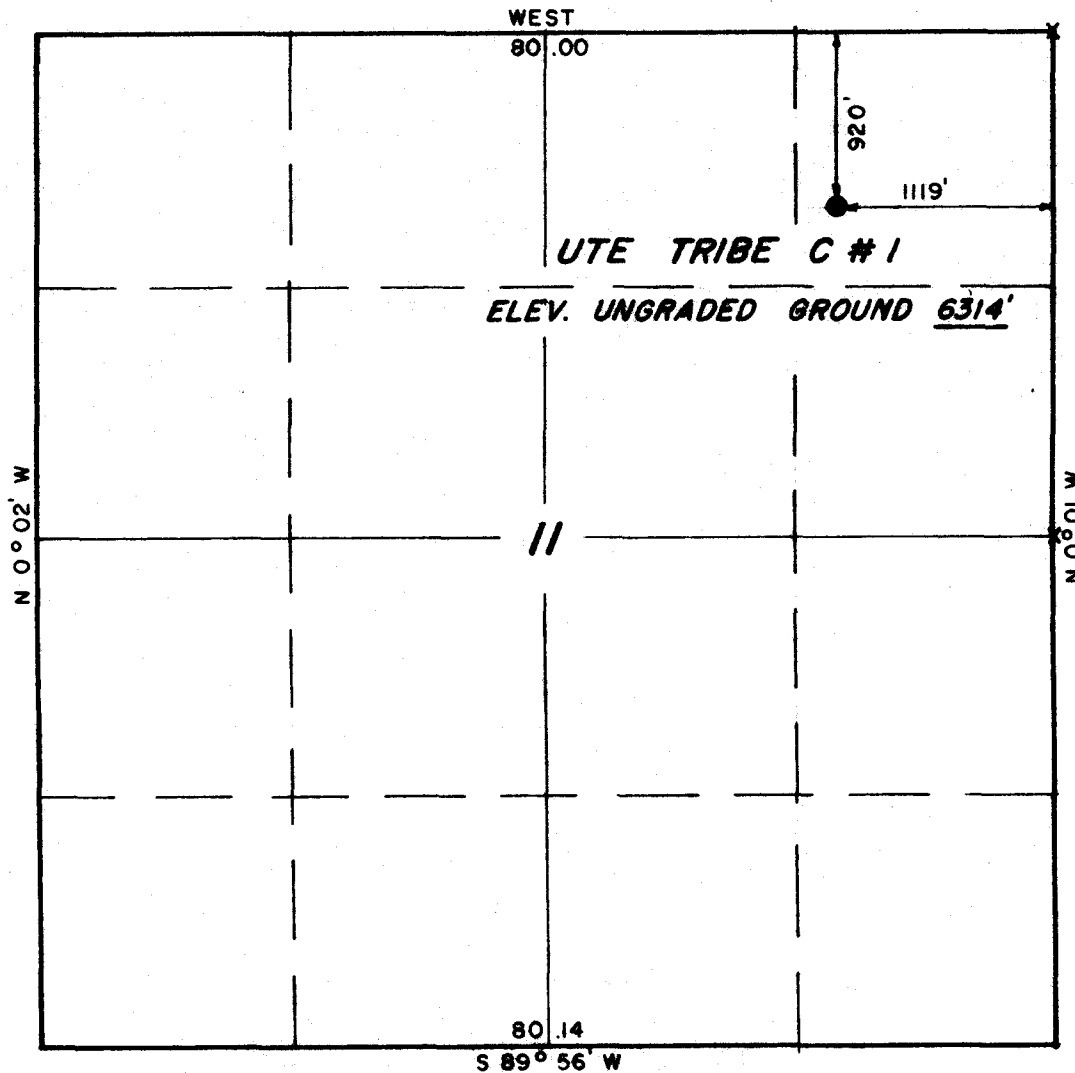
UBS (3) - OCCC (2) - TB - EHM - MAK
SIC SIC

*See Instructions On Reverse Side

T3S, R6W, U.S.B.&M.

PROJECT
TEXACO INCORPORATED

Well location, UTE TRIBE C#1,
located as shown in the NE 1/4
NE 1/4, Section 11, T3S, R6W,
U.S.B.&M., Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 JULY 1973
PARTY GS SS RR	REFERENCES GLO Plat
WEATHER HOT	FILE TEXACO INC.

16 W

Rex-Phillips

Proposed
Battery

Proposed
Location

3
5

Rabbit

Gulch

ROAD AND LOCATION PLAT
UTE TRIBE C NO. 1
DUCESNE COUNTY, UTAH

July 25, 1973

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. Ute Tribe "C" #1
Sec. 11, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30241.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT-
UNITED STATES
DENVER DIVISION

July 27, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

SURFACE USE DEVELOPMENT PLAN

UTE TRIBE "C" NO. 1
NE 1/4 SEC. 11, T3S-R6W
DUCHESNE COUNTY, UTAH

Mr. Gerald R. Daniels (3)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Ute Tribe "C" No. 1, Duchesne County, Utah is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. No additional new access road will be required since the existing road passes adjacent to the location.
3. The well is offset to the north, south, and east by producing wells at a distance of about one mile in each direction.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. A new tank battery will be constructed adjacent to and on the north side of the location, see attached plat.
6. Water for drilling operations will be from Stravation Reservoir and delivered to the location by tank truck.

July 27, 1973

7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 350' x 350'. Proper grading will be used to control erosion on location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
12. The wellsite is located on gentle sloping barren sandy ground with scattered pinion and juniper trees.

Yours very truly,

Signed: Tommie Bliss

T. Bliss
District Superintendent

FME:jtb

cc: Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-M62-2462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-T3S-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

NE 1/4 Sec. 11

920' FWL & 1119' FWL, Sec. 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6314' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Surface Casing

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-2-73:

Ran 10-3/4" OD, 40.50, K-55, STAC casing, set at 529' KB. Cemented with 340 sacks regular Class "G" with 7% CaCl. Cement circulated to surface. Plug down 12:30 p.m.

9-3-73:

Drilled cement, tested HOPE & casing at 1000 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED **Signed: Tommie Bliss**

TITLE **District Superintendent**

DATE **Sept. 13, 1973**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

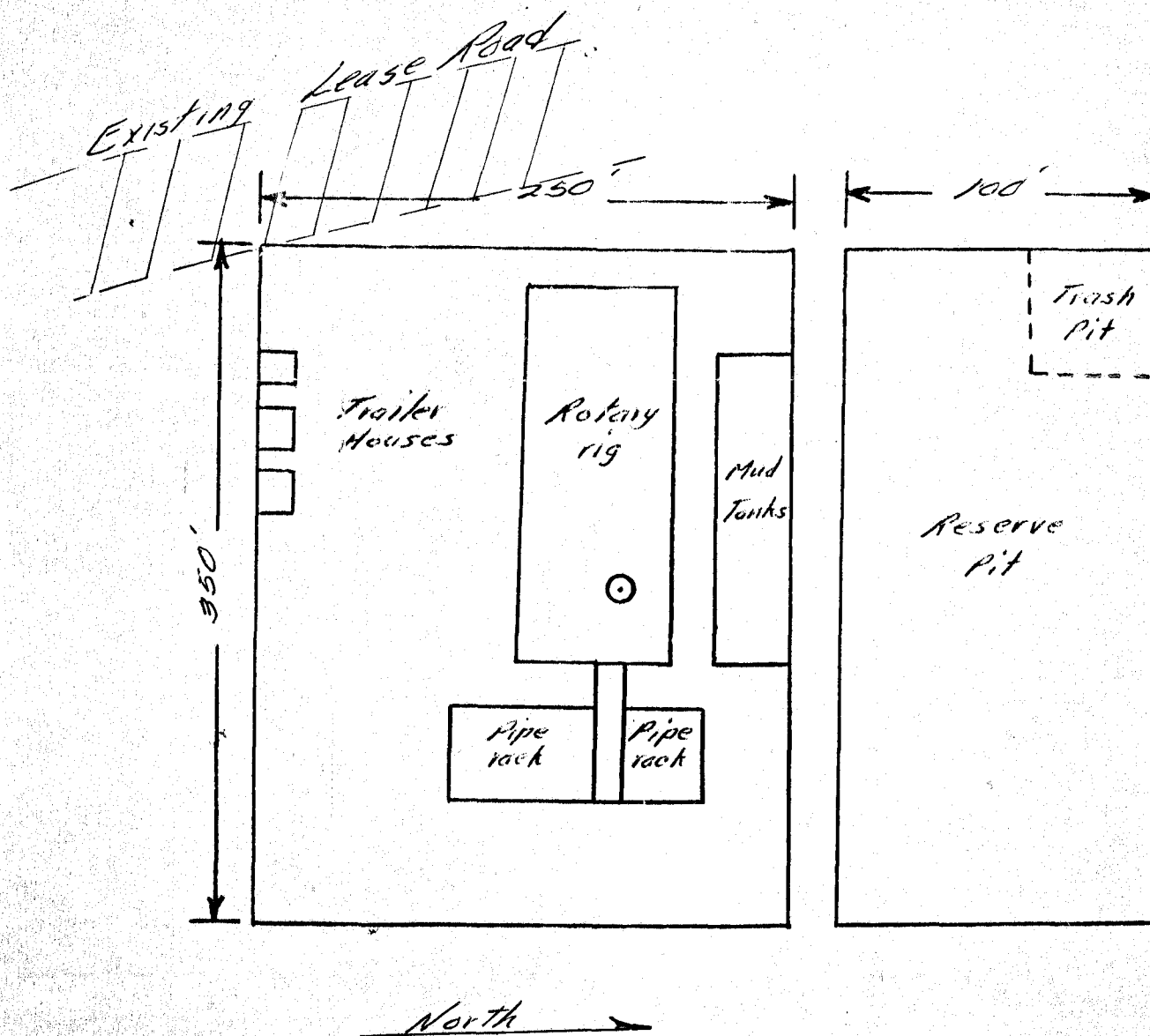
DATE

UBS (3)
SLC

OGCC (2) ✓
SLC

TB KRM MAK

*See Instructions on Reverse Side



LOCATION AND RIG LAYOUT

UTE TRIBE "C" NO. 1

DUCHESNE COUNTY, UTAH

- a) Surface location will be compacted soil
- b) Surface location gentle sloping sandy ground with scattered Pinion and Juniper trees.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-T38-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceNE¹/₄NE¹/₄ Sec. 11
920' FNL & 1119' FEL, Sec. 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6314' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Production Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-9-73

Ran 226 joints of 7-5/8" OD 29.7 & 26.4# CF-95 & N-80 Casing set at 9314' with DV tool at 5991'. Cemented with 325 sacks HOWCO Lite cement with 10% salt, 5/10 of 1% CFR-2, 2/10 of 1% HR4, & 10# gilsonite per sack followed with 300 sacks 50/50 Pozmix with 10% salt, 5/10 of 1% CFR-2, 2/10 of 1% HR4. Good returns. Open DV tool and lost circulation. Cemented with 700 sacks Lite cement with 10% salt, 5/10 of 1% CFR-2, 2/10 of 1% HR4, & 10# gilsonite per sack. Pressure indicated good cement job.

Tested casing at 2000# for 30 minutes. Pressure held okay.

Tested BOP and manifold at 5000 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED

Tommy Bliss

TITLE District Superintendent

DATE 1-31-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) - OGCC(2) - TB - EHM - MAK

SLC

SLC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-T38-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NE 1/4 Sec. 11

920' FNL & 1119' FEL, Sec. 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6314' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Liner Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-73

Ran 54 joints of 5-1/2" OD 20# N-80 ABC Casing landed at 10750' KB. Liner top at 8539', TIW shoe at 10750', BOT landing collar at 10709' KB, BOT liner hanger with CMC hanger, CRL3 packer, C2 setting tool. Cemented with 390 sacks 50/50 Pozmix, 2% gel, 10% salt, 2/10% D-13. Bumped plug with 2500 psi. Held okay. Plug down at 1:30 PM 11-28-73. Set liner hanger packer, released setting tool and reversed out 10 bbls of cement slurry. Good returns throughout job.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas Bliss

TITLE

District Superintendent

DATE

2-1-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS(3) - OGCC(2) - TB - EHM - MAK

SLC

SLC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss						5. LEASE DESIGNATION AND SERIAL NO. 14-20-B62-2462	
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE 1/4 Sec. 11 At top prod. interval reported below 920' FNL & 1119' FEL, Sec. 11 At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43013-3024V						12. COUNTY OR PARISH Duchesne	
DATE ISSUED						13. STATE Utah	
15. DATE SPUDDED 8-28-73	16. DATE T.D. REACHED 11-26-73	17. DATE COMPL. (Ready to prod.) 12-23-73	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6339' KB		19. ELEV. CASINGHEAD 6314' Gr.		
20. TOTAL DEPTH, MD & TVD 10750'	21. PLUG, BACK T.D., MD & TVD 10701'	22. IF MULTIPLE COMPL., HOW MANY* -	23. INTERVALS DRILLED BY Surface to TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch Top 8616' Bottom TD		
26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL, CDL-GR, CN, BHC-AL-CAL, GR					25. WAS DIRECTIONAL SURVEY MADE No		
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	40.5#	529'	13-3/4"	540 sacks			
7-5/8"	26.4 & 29.7#	9314'	9-7/8"	625 sacks			
	DV Tool	5991'		700 sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
5-1/2"	8539'	10750'	390				
(6-3/4" Hole)							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-7/8"							
31. PERFORATION RECORD (Interval, size and number)							
SEE ATTACHED							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
SEE ATTACHED							
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-23-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 1-16-74	HOURS TESTED 24	CHOKE SIZE 30/64"	PROD'N. FOR TEST PERIOD 209	OIL—BBL. 318	GAS—MCF. 28	GAS-OIL RATIO 1530	
FLOW. TUBING PRESS. 125	CASING PRESSURE -	CALCULATED 24-HOUR RATE 44.6	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel & remainder vented.							
TEST WITNESSED BY M. A. Killough							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Jimmie Bliss		TITLE District Superintendent			DATE 2-1-74		

WELL COMPLETION HISTORY
UTE TRIBE "C" NO. 1

ELECTRIC LOG TOPS

Uintah	Surface
Green River	4674'
Lower Green River	6721'
Wasatch	8616'

CORES

None.

DST's

None.

WELL COMPLETION HISTORY
UTE TRIBE "C" NO. 1

- 12-21-73 Ran 2-7/8" OD tubing with packer seal assembly. Latched in packer at 8607' and took 17,000# tension.
- 12-22-73 Ran 2-3/8" OD tubing (heat string), set at 5002' KB. Installed well head and tested to 5000 psi. Filled casing annulus with water. Tested casing with 1000 psi for 30 minutes. No loss in pressure. Pressured tubing to 3000 psi for 30 minutes. No loss in pressure. Swabbed fluid level to 8000' and SI overnight.
- 12-23-73 Perforated Wasatch intervals with 2 JSPF 9982-92, 10014-22, 10040-50, and 10170-86'. TP 0#. Made 5 runs with swab. Fluid level 1400' to 6500'. Recovered 30 bbl fluid, est. 70% water. Good gas flare while swabbing. SI overnight. SI TP 25#, 15 min 200#, 12 hrs 2300#.
- 12-24-73 Open on 32/64" choke, 15 min. TP 1000#. Flowed oil and gas and small amount of water. 30 min. TP 400#, flow small amount oil, gas & water, 45 min. TP 100#, 8' gas flare, no oil or water. Swabbed 6 hrs. Fluid level 5500' to 8400'. Recovered 20 bbl fluid, 50% oil, 50% water. Good gas flare after each swab run.
- 12-27-73 Acidized with 15,000 gals 15% HCl with additives. Maximum pressure 4200 psi, average pressure 5100 psi, average injection rate 10 BPM. Dropped 90 sealer balls in 4 stages. Used 1500# unibeads or 100# per 1000 gals. ISIP 3000#, 5 min. SI 2700#, 90 min. SI 2500 psi. SI overnight.
- 12-28-73 TP 1500#. Open to pit on 1" choke, pressure bled to 0# in 2 minutes. Flowed 1-1/2" stream of load water for 2-1/2 hrs. and load water - acid water with show of oil for 2-1/2 hrs. Total 5 hrs by heads. Estimate recovered 125 BLW & 20 BO in 5 hrs. SI overnight.
- 1-4-74 Perforated additional Wasatch intervals with 2 JSPF: 10436-48, 10420-30, 10346-54, 10294-98, 10282-87, 10276-80, 10246-52, & 10079-84', 10099-10114'.
- 1-5-74 Flowed 24 hrs 12/64" choke, TP 200 psi. 170 BO & 0 BW.
- 1-13-74 Acidized with 30,000 gals 15% HCl acid with 50/1000 gals of wide range buttons and unibeads, non-emulsifier, iron surfactant & friction reducer using 250 balls in 3 stages (80, 80 & 90). Total acid 720 bbls, flushed with 83 bbls of 2% KCL water. Total fluid pumped in 803 bbls. Maximum injection rate 15 BPM at 6200 psi, minimum inj rate 5 BPM at 4000 psi, avg inj rate 12 BPM at 6100 psi. ISIP 3400 psi, 5 min SI 3400#, 10 min SI 3300#, 15 min SI 3250#. Job completed at 4:30 PM 1-12-74. Open to pit at 5:00 PM 1-12-74. Flowed 700 BAW. Flow thru treater at 12:30 AM 1-13-74, 65 BO & 27 BAW in 4-1/2 hrs. 30/64" choke, TP 175 psi., 60,420 cu. ft. gas, treater pressure 60 psi.
- 1-16-74 IP: Flowed 24 hrs 209 BO 28 BW 318,318 cu. ft. gas 1530 GOR 30/64" choke 125 TP 60 TTP. 44.6 gravity at 60 deg. 106 deg pourpoint.



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U.S.
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

April 10, 1974

Re: Texaco #1 Ute Tribe "C"
Sec. 11, T3S-R6W
Duchesne County, Utah

Division of Oil & Gas Conservation
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Attention Scheree DeRose

Gentlemen:

We are sending the logs on the subject well per Commission regulations within 90 days after completion date of January 16, 1974. Please hold these logs confidential for the maximum period.

Whenever you have correspondence concerning Texaco's well logs, it will facilitate delivery within the company if you will direct it to the attention of the Farmington District Geological Department.

Very truly yours,

James A. Uhrlaub
James A. Uhrlaub
District Geologist

rm

PI

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Ute Tribe "C" No. 1
Operator TEXACO Inc.
Address P. O. Box 2100, Denver, Colorado 80201
Contractor Moran Bros., Inc.
Address 1000 Petroleum Bldg., Wichita Falls, Texas 76301
Location NE 1/4, NE 1/4, Sec. 11, T. 3 N., R. 6 E., Duchesne County.
S. W.

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From - To -	Flow Rate or Head -	Fresh or Salty -
1.	<u>No water sands were encountered.</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Uintah	Surface
Green River	4674'
Lower Green River	6721'
Wasatch	8616'

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altament

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11 T3S R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc. Producing Department Rocky Mts. U.S.	8. FARM OR LEASE NAME Ute Tribe "C"
3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81625	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 920' FNL; 1119' FEL; Sec. 11	10. FIELD AND POOL, OR WILDCAT Altament
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6314' GR
12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to perforate additional wasatch intervals of subject well and acidize as follows:

Move in and rig up perforating unit, perforate, using thru tbg gun with magnetic standoff, the following gamma ray log depths with 2 jet shots per foot. 9665-72, 9675-79, 9752-64, 9795-99, 9802-04, 9821-27, 10059-63, 10140-44, 10260-64. Acidize as follows; install WH isolation tool, and acidize with 30,000 gal 15% NE HCL acid. For diversion use 130% ball coverage dropping balls throughout job. Every 3000 gal of acid drop 200-500 lbs of benzoic acid flakes. Size of benzoic acid slugs to be determined based on pressure diversion increases. Displace acid to perms with 2% KCL water. Swab or flow back acid residue. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Foreman

DATE April 21, 1975

(This space for Federal or State office use)

APPROVED BY

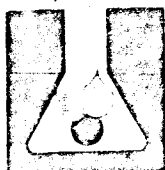
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3)-OGCC(2)-GLE-DLS-RLS



UTE RESEARCH LABORATORIES

PO BOX 1000

Fort Duchesne, Utah 84026

(801) 722-2254

6.72

LABORATORY NUMBER U-1799
SAMPLE TAKEN _____
SAMPLE RECEIVED 1-28-75
RESULTS REPORTED 1-31-75

SAMPLE DESCRIPTION
COMPANY Texaco, Inc. LEASE Ute Tribe "C" FIELD NO. _____
FIELD Altamont COUNTY _____ STATE _____
WELL NO. 1
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Wasatch TOP _____
REMARKS _____

SAMPLE TAKEN BY _____

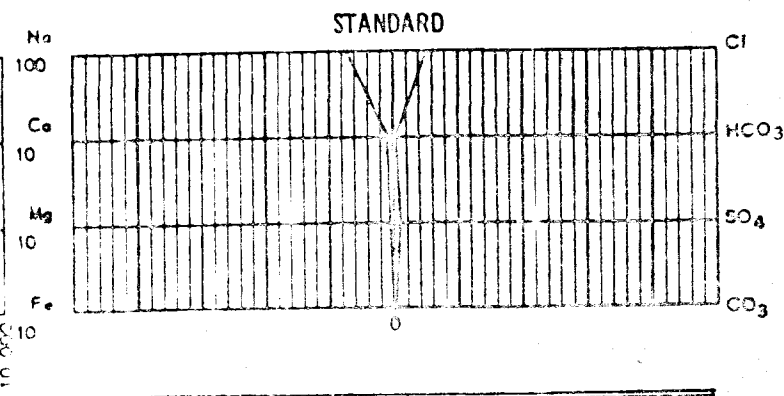
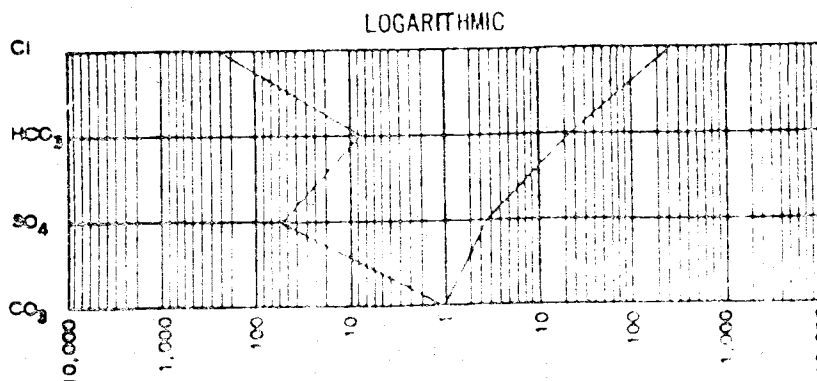
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY 60/60° F. 1.0076 pH 8.40 RES. .50 OHM METERS @ 77°F

TOTAL HARDNESS 1574.92 mg/L as CaCO₃ TOTAL ALKALINITY 534 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	559.0	27.95		
MAGNESIUM - Mg ++	43.3	3.55		
SODIUM - Na +	7765	337.60		
BARIUM (INCL. STRONTIUM) - Ba ++	1.9	0.03		
TOTAL IRON - Fe ++ AND Fe +++	0.40	0.01	369.14	
BICARBONATE - HCO ₃ -	526.0	8.62		
CARBONATE - CO ₃ --	8.0	0.27		
SULFATE - SO ₄ --	3100.0	64.58		
CHLORIDE - CL -	10496	295.66	369.14	
TOTAL DISSOLVED SOLIDS	13280			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec 11-T3S-R6W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR TEXACO Inc. Producing Department Rocky Mts. U.S.	3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81625	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 920' FNL; 1119' FFL; Sec. 11	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6314' GR
--	---	--	---	----------------	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco perforated the following intervals with thru tubing gun with magnetic stand off using 2 jet shots per foot: 9665-72', 9675-79', 9752-64', 9795-99', 9802-04', 9821-27', 10059-63', 10140-44', and 10260-64'. Acidized with 30,000 gal 15% HCl acid with 130% ball coverage and benzoic acid flakes using WH isolation tool. Left well Shut in two hours, flowed and swabbed back acid water. Placed well on production.
Production before workover 92 BOPD, 2 BW
Production after workover 298 BOPD, 26 BW

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Foreman

DATE June 9, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

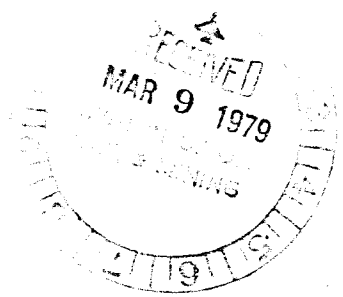
USGS(3)-OGCC(2)-GLE-DLS-RLS



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201



March 6, 1979

Utex Sale - Utah Properties
Duchesne, Uintah & Wasatch Counties,
Utah

6.38 (U)

Board of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Gentlemen:

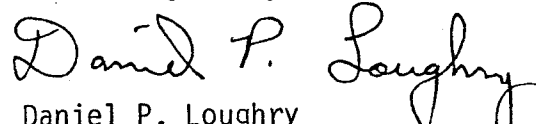
Texaco, effective April 22, 1979, sold all of its interest in the following wells it operated in Altamont, Bluebell and Roosevelt fields to Utex Oil Company, Suite 41 B, 4700 South 9th East, Salt Lake City, Utah 84117:

Well Name	Location
<u>DUCHESNE COUNTY, UTAH</u>	
Texaco Ute Tribe "E"	12-3S-6W
Texaco King Silver Ute Tribe "F"	13-3S-6W
Texaco Ute Tribe "C"	11-3S-6W
Texaco F. J. Fenzl	15-2S-6W
Texaco Ute Tribe "L"	23-3S-6W
Texaco-Gulf-Jensen-Fenzl	20-3S-6W
Texaco-Phillips-Ute Tribe "K"	1-3S-6W
Texaco-Midwest Ute Tribe "G"	24-3S-6W
Texaco Stewart "B"	2-3S-6W
<u>UINTAH COUNTY, UTAH</u>	
Texaco Ute Tribe "O"	4-2S-1E
Texaco Ute Tribe "P"	3-2S-1E
Texaco Earl Gardner "B"	9-2S-1E

Board of Oil, Gas and Mining
March 6, 1979
Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,


Daniel P. Loughry
District Land Representative

DPL:fg

cc: Utex Oil Company
Suite 41 B
4700 South 9th East
Salt Lake City, Utah 84117

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Page Petroleum Inc.

3. ADDRESS OF OPERATOR
P.O. Box 17526 T.A. Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 920' FNL, 119' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-2462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
C-1

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11 T3S R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6314' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Re-complete in Green River ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 21 1983

DIVISION OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/83-6/83 MIRU. Perf 6934-38', 6844-52', 4 spf. Set plug @ 6820'. Perf 6780-98', 6718-30', 4 spf. Set CIBP @ 6700'. Perf 6538-6542', 6568-6576, 4 spf. Set CIBP @ 6500'. Perf 6248-50', 6198-6206', 4 spf. Set CIBP @ 5950'. Perf 5889-96', 5184-98', 2 spf. Acidz w/1000 gals 7-1/2% HCl additives. Pmpd acid @ 7 BPM, 2500 psi. ISIP 1200 psi. Perfs @ 5889-96', 100% wtr. Set BP @ 5230', pkr @ 5130'. Acidz w/1000 gals 7 1/2% HCl plus additives @ 4 BPM. ISIP 700 psi. Perf 5154-58', 5080-88', 5055-60', 4 spf. Set BP @ 5172', pkr @ 4979'. Acidz w/2000 gals 7 1/2% acid w/750# acid flakes. ISIP 500 psi. Re-set plug @ 5064', pkr @ 4979'. Acidz w/2000 gals 7 1/2% acid, ISIP 600 psi. Perf 4926-34' 4880-88', 4 spf. Set BP @ 4979', pkr @ 4841'. Acidz w/2000 gals 7 1/2% acid. ISIP 400 psi. RDMO Completion rig. SI well

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. E. Rabbie TITLE Prod. Rec. Coord. DATE 7/18/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

January 4, 1984

Page Petroleum Inc.
P O Box 17526 T A
Denver CO 80217

Re: Well No. Ute Tribal C-1
NE NE 920' FNL 1119' FEL
Sec. 11, T. 3S, R. 6W.
Duchesne County, Utah

Gentlemen:

According to Sundry Notices received by this office, this well is now operated by you. We have not received the proper information stating that your company is now operator of this well. If you have assumed operations on this well, it is your responsibility as current operator to submit those changes to this office. Please send in those changes stated on a Sundry Notice OGC-1b (enclosed). If your company has not taken over responsibility of this well, please explain why your office is sending in the reports for this well.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our company.

Thank you for your prompt attention to the above matter.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2462
2. NAME OF OPERATOR Page Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 17526 T.A. Denver, CO 80217		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NENE 920' FNL, 119' FEL		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.		9. WELL NO. C-1
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6314' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-3S-6W		12. COUNTY OR PARISH Duchesne
13. STATE UT		

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Page Petroleum Inc. is the current Operator of this well and has been since November, 1979. Monthly Report of Operations and Well Status Reports have been submitted by Page Petroleum Inc. beginning with November, 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. C. P. P. P.

TITLE Prod. Rec. Coordinator

DATE

1/11/84

(This space for Federal or State office use)

APPROVED BY

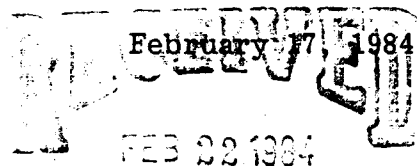
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PAGE

PETROLEUM INC.



Donald G. Prince
State Lands
3100 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Designation of Operator
Graham Energy, Ltd.
Uintah Basin Prospect
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.

A handwritten signature in cursive script, appearing to read "V. Parks".

Victoria M. Parks
Landman

VMP/ju
Enclosure

UNITED STATES
GEOLOGICAL SURVEY

SUPPLEMENT IN TESTIFICATE
(Other instructions on
reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Unit

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

C-1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec 11, T3S, R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Graham Energy LTD.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

920' FNL, 119' FEL

14. PERMIT NO.

43-013-30241

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6314' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SMOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
ment to this work.)*

The well was plugged and abandoned as follows:

200' cement plug at 5941'

200' cement plug 4680' to 4880'. Plug was too low so 100' of cement
was pumped. Rigged up Gearhart and perforated at 650' with 4 SPF.

Tagged cement at 4680' 200' at 450' between 7 5/8" and 10 3/4"
casing. 200' cement plug in 7 5/8" at 450' - 650'. Pumped 25 sacks
cement down 10 3/4" annulus at surface. (Above procedure witnessed
and okayed by B.L.M. representative Bill Owens).

150' cement plug from 150' to surface.

Wellhead was cut off and dry hole marker installed.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen

TITLE Roosevelt Office Manager DATE 10-22-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11/20/84

BY John R. Bays

*See Instructions on Reverse Side